

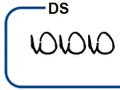
RAILROAD COMMISSION OF TEXAS

WAYNE CHRISTIAN, *CHAIRMAN*
CHRISTI CRADDICK, *COMMISSIONER*
JIM WRIGHT, *COMMISSIONER*

INTERNAL
OIL AND GAS DIVISION
CLAY WOODUL
ASSISTANT DIRECTOR, FIELD OPERATIONS

MEMORANDUM

TO: Chairman Wayne Christian
Commissioner Christi Craddick
Commissioner Jim Wright

THROUGH: Wei Wang, Executive Director 
Danny Sorrells, Assistant Executive Director 
Director, Oil and Gas Division

FROM: Clay Woodul, Assistant Director
Field Operations

DATE: October 11, 2022

SUBJECT: Oil Field Cleanup Program Quarterly Status Report, Fiscal Year 2022, 4th Quarter

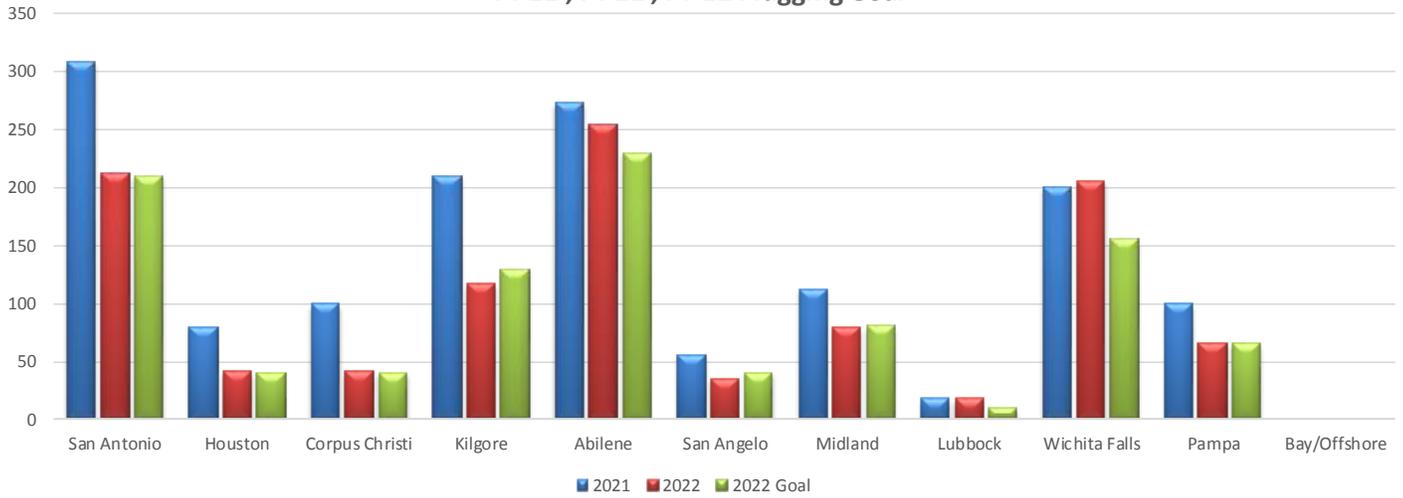
Well Plugging: The 4th quarter performance for State-Managed Plugging includes 176 wells plugged with a total expenditure of \$7,002,076 using Oil and Gas Regulation and Cleanup (OGRC). This includes wells that have been physically plugged, invoiced by the plugging contractor, and approved for payment by Field Operations. Additionally, during the 4th quarter, 678 wells were approved for plugging with State funds. A total of 1114 wells were physically plugged through the end of the 4th quarter, of which, 1068 have been invoiced and paid. The actual wells plugged and expenditure by district for fiscal years 2021 and 2022 and the well plugging goals and budgets by district for fiscal year 2022 are shown on the attached graphs. The fiscal year 2022 budget is \$31,137,603.

Site Remediation: The 4th quarter performance for Site Remediation includes 94 cleanup activities completed with a total expenditure of \$3,263,266.08 using OGRC funds and 3 activities completed with a total expenditure of \$65,951.84 using Grant funds. Additionally, during the 4th quarter 38 cleanup activities were authorized for cleanup with State funds. Through the end of the 4th quarter, Site Remediation has completed and formally closed a total of 240 cleanup activities using OGRC funds, and 5 assessment activities using Grant funds, for a total of 245 completed activities. The actual remediation activities and expenditure by district for fiscal years 2021, and 2022 and the goals for the Site Remediation activities by district for fiscal year 2022 are shown on the attached graphs. The fiscal year 2022 budget is \$11,648,500.

WKM
Attachments:

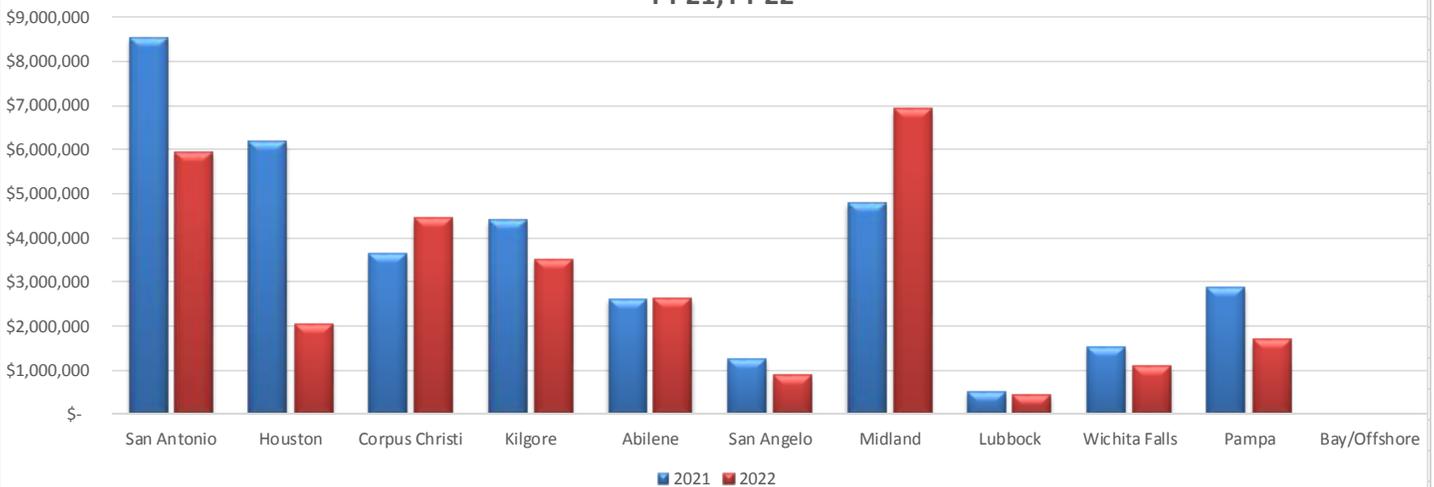
cc Wei Wang, Executive Director
Danny Sorrells, Director, Oil & Gas Division
Peter G. Pope, P.G., Manager, Site Remediation

**Oil Field Cleanup Program
State Managed Plugging
4th Quarter FY 2022
Wells Plugged
FY 21 , FY 22 , FY 22 Plugging Goal**



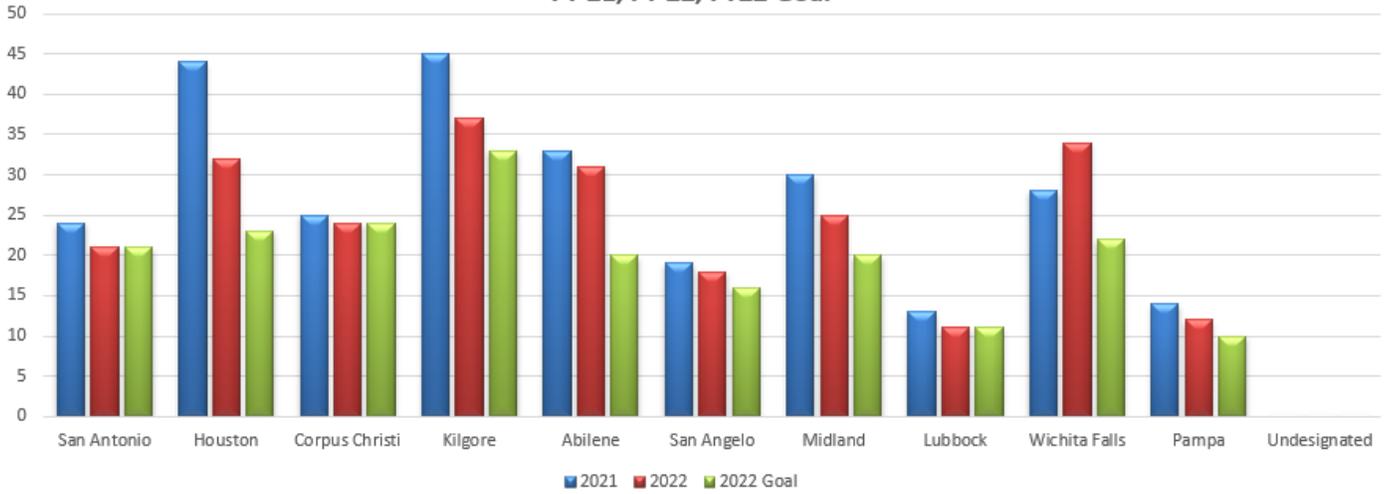
	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Bay/Offshore	Total
2021	308	79	99	210	273	55	112	18	200	99	0	1,453
2022	212	41	41	117	254	35	79	18	205	66	0	1,068
2022 Goal	210	40	40	130	230	40	80	10	155	65	0	1,000

**Oil Field Cleanup Program
State Managed Plugging
4th Quarter FY 2022
Plugging Expenditures
FY 21, FY 22**



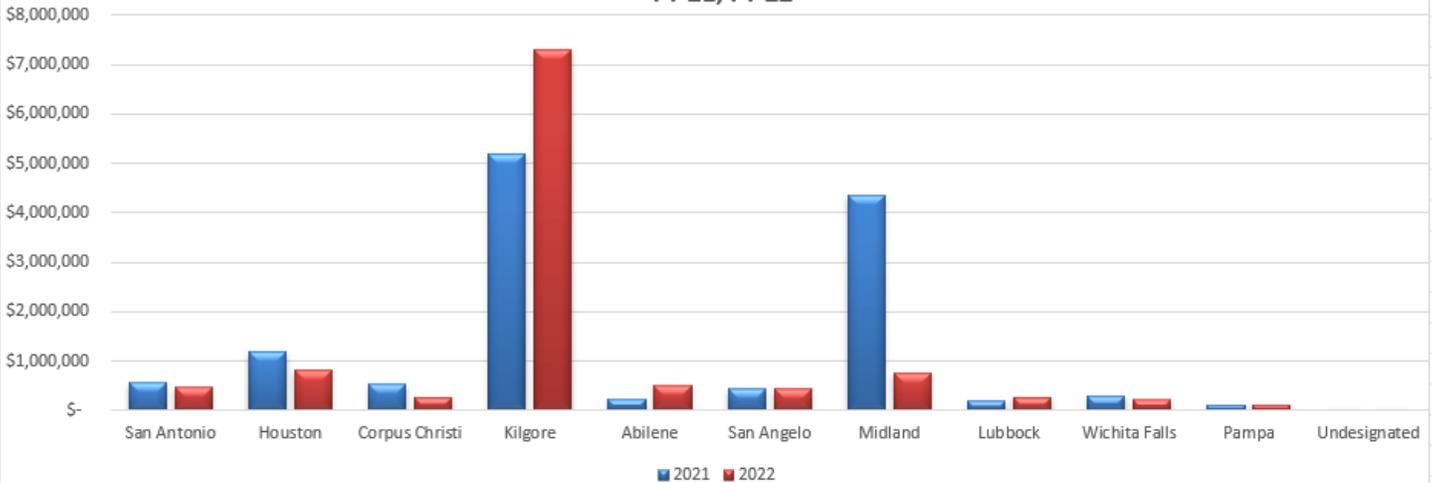
	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Bay/Offshore	Total
2021	\$ 8,537,120	\$ 6,172,587	\$ 3,634,713	\$ 4,392,386	\$ 2,594,850	\$ 1,238,570	\$ 4,809,155	\$ 515,475	\$ 1,515,856	\$ 2,877,808	\$ -	36,288,519
2022	\$ 5,932,409	\$ 2,043,677	\$ 4,441,349	\$ 3,503,744	\$ 2,621,620	\$ 878,789	\$ 6,913,152	\$ 443,001	\$ 1,089,386	\$ 1,673,563	\$ -	29,540,691

**Oil Field Cleanup Program
Site Remediation
4th Quarter FY 2022
Activities Completed
FY 21, FY 22, FY22 Goal**



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Undesignated	Total
2021	24	44	25	45	33	19	30	13	28	14	0	275
2022	21	32	24	37	31	18	25	11	34	12	0	245
2022 Goal	21	23	24	33	20	16	20	11	22	10	0	200

**Oil Field Cleanup Program
Site Remediation
4th Quarter FY 2022
Cleanup Expenditures
FY 21, FY 22**



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Undesignated	Total
2021	\$ 565,132	\$ 1,189,169	\$ 529,316	\$ 5,198,567	\$ 225,487	\$ 432,888	\$ 4,361,002	\$ 195,433	\$ 300,588	\$ 118,599	\$ -	\$ 13,116,181
2022	\$ 476,376	\$ 824,409	\$ 273,416	\$ 7,303,867	\$ 505,249	\$ 440,304	\$ 768,061	\$ 270,328	\$ 215,310	\$ 116,903	\$ -	\$ 11,194,223